

STATE OF TEXAS

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF SEGUIN, TEXAS AMENDING THE SEGUIN CODE OF ORDINANCES, CHAPTER 102, UTILITIES, ARTICLE II, ELECTRICITY, TO MODERNIZE CERTAIN LANGUAGE AND AMENDING APPENDIX C – FEE SCHEDULE, CHAPTER 102, UTILITIES, ARTICLE II, ELECTRIC RATES; PROVIDING FOR A SEVERABILITY CLAUSE; DECLARING AN EFFECTIVE DATE, AND AUTHORIZING CITY STAFF TO SUBMIT THIS ORDINANCE AS A SUPPLEMENT TO THE SEGUIN CODE OF ORDINANCES

WHEREAS, in preparation for the budget the City contracted with Schneider Engineering to review its electric rate structure including associated recovery costs to see if adjustments were needed for the five-year plan; and

WHEREAS, after studying the City's rate structure, costs of service, and differences between rate classes, Schneider Engineering recommend some modification to the City's rates; and

WHEREAS, because the City has been able to secure favorable, long term contracts for purchasing electric power the suggested modifications are modest; and

WHEREAS, the rates proposed by this Ordinance are consistent with the aforementioned studies.

NOW THEREFORE BE IT ORDAINED, by the City Council of Seguin, Texas:

Section 1. Chapter 102, Utilities, Article II, Electricity, Section 102-31, Definitions, is amended as follows (underlining indicates added text, ~~striketrough~~ indicates deleted text:

The following words, terms and phrases, when used in this article, shall have the meanings ascribed to them in this section, except where the context clearly indicates a different meaning:

Customer means any individual, partnership, association, firm, public or private corporation or governmental agency taking or planning to take service from the city at a specified location. The term will also include any authorized representative who plans or constructs the service and meter installation.

Demand load means that peak kilovolt-ampere power requirement which the city electric department uses to determine the size of a customer's electric service installation. Demand load may also be measured in line amperes.

Kilowatt (kw) means the unit of electric power representing the rate of consumption equivalent to 1,000 volts.

Kilowatt-hour (kwh) means the consumption of electric energy equivalent to the use of one kilowatt for one hour.

Kilovolt-ampere (kva) means the unit of electric power representing the rate of consumption equivalent to one kilowatt at 100-percent power factor.

Lower Colorado River Authority (LCRA) means the wholesale bulk power supplier to the city.

Month means the period between two successive monthly meter readings taken as nearly as practicable on the same day of each calendar month.

Peak demand means the maximum 15-minute kilowatt demand measured during a monthly billing period, but not less than 50 percent of the kilowatt demand measured in the 12-month period ending with the current billing period.

Point of delivery, unless otherwise specified in an agreement for electric service, means the point at which the city's wires are joined with the customer's wires. This connection must be made only by the city.

PCRF means power cost recovery factor and is an adjustment to rate factors that is determined dependent on market conditions.

Power factor means the ratio of kilowatts to kilovolt-amperes.

Standard service means an electric service installation which utilizes normal voltages and transformers and materials which can be taken from electric department stock inventory and which can be installed in accordance with all city electric service requirements in this article.

Wholesale power supplier means ~~LCRA or any other~~ the company or companies who provide wholesale bulk power ~~supplier~~ to the city.

Section 2. Chapter 102, Utilities, Article II, Electricity, Section 102-53, Rates Prescribed, is amended as follows (underlining indicates added text, ~~striketrough~~ indicates deleted text:

(a) *Generally.* The rates for electric power furnished by the city to its consumers shall be as provided in this section.

(b) *Residential service (RES).*

(1) *Availability.* The residential service rate is available in the electric service area of the city, under standards, terms, and policies prescribed by the city.

(2) *Applicability.*

a. This rate is applicable to all alternating current service, to individually metered residential dwellings receiving electric service through a permanent meter installation.

b. This rate is not applicable to service for resale, for service for hotels, rooming houses, boardinghouses, motels, dormitories, apartments, duplexes metered through one meter or to premises used for other than residential purposes.

c. When a portion of a residence served through one meter is used for nonresidential services, this rate is not applicable. However, if the wiring is so arranged

that the service for residential purposes for nonresidential purposes are separately metered, this rate is applicable to the service supplied for residential purposes.

d. This rate is not applicable where another source of energy is used for the same purpose or an equivalent purpose as the energy furnished directly by the city, except that such other source of energy may be used during temporary failure of the city.

(3) *Type of service.* The service available under this schedule is single-phase, 60 hertz, alternating current service at available secondary voltages. Three-phase service may be available at the discretion of the city.

(4) *Base rate charges.* Each customer receiving electric service under this rate classification shall be billed for the following base rate charges as established by the city council and set forth in Appendix C to this Code:

- a. Customer charge, per meter.
- b. Energy charge, per kWh, for all kWh.

(5) *Minimum bill.* The minimum monthly bill shall be the highest of the following:

- a. The customer charge.
- b. The minimum monthly charge as established in accordance with the line and service extension policy.

(6) *Billing adjustment.*

- a. In addition to the base rate charges, each customer's monthly bill shall include an appropriate power cost recovery as described in Subsection (g)~~(h)~~ of this section.
- b. In addition to the base rate charges and power cost recovery charges, the customer shall be billed for all taxes, road use fees, franchise fees, or taxes applicable to the sale of electricity.

(7) *Conditions of service.*

- a. The service to the customer shall be subject to the rules, regulations, and policies of the city.
- b. The customer's electric wiring facilities shall conform to the National Electrical Safety Code or to city, state and local codes and ordinances if more stringent than the National Electrical Safety Code.
- c. The customer shall not resell or share electric service with others.
- d. If the city should at any time become subject to the jurisdiction of any governmental body, this subsection shall be subject to such changes or modifications as may be ordered or required by such body.
- e. Special conditions of service shall be covered in an agreement for electric service.

(8) *Terms of payment.* The rates listed in this subsection are net, payable 15 days after being rendered. The gross rates are ten percent higher than the net rates listed. If the current monthly bill is not paid and received at city hall (205 North River Street, Seguin, Texas 78155) within 15 days after being rendered, the gross rates shall apply.

(9) *Administrative fee due to late payment.* The failure to pay all bills for electric energy furnished to any customer within the time stipulated for such payment shall be deemed notice for the discontinuance of electric service, and electricity shall be cut off and shall not be cut on again until all bills, including penalties, are paid in full, together with an appropriate administrative fee as established by the city council and set forth in Appendix C to this Code for regular hours reconnection or for after-hours reconnection, plus any applicable deposit fee. The electric service shall be discontinued as to all uses therefor for those customers who fail to pay for the charges as provided in this subsection.

(10) *Connection fee.* An appropriate fee as established by the city council and set forth in Appendix C to this Code shall be assessed for all new service connections or when services are transferred to a new location. The fee shall be sufficient to cover the cost of making the service connection or transfer.

(c) *Small commercial service (SCS).*

(1) *Availability.* The small commercial service rate is available in the electric service area of the city under standards, terms and policies prescribed by the city.

(2) *Applicability.*

a. This rate is applicable to all nonresidential customers and multiple-dwelling unit residential customers billed through one meter whose peak demand does not exceed 25 kW. Service will be furnished under this rate schedule subject to the established rules and regulations of the city covering this type of service.

b. This rate is not applicable where another source of energy is used for the same purpose or an equivalent purpose as the energy furnished directly by the city except that such other source of energy may be used during temporary failure of the city.

(3) *Type of service.* The service available under this schedule is 60 hertz, alternating current service. Available secondary voltages are single-phase, 120/240 volts, or three-phase 120/240 volts, 120/208 volts, 240/480 volts or 277/480 volts as available at the point of service and at the discretion of the city. Three-phase customers served through underground primary and pad-mounted transformers shall receive service at 120/208 volts or 277/480 volts.

(4) *Base rate charges.* Each customer receiving electric service under this rate classification shall be billed for the following base rate charges as established by the city council and set forth in Appendix C to this Code:

a. Customer charge, per meter.

b. Energy charge, per kWh, for all kWh.

(5) *Peak demand.* Demand meters may be installed on any small commercial customer at the discretion of the city electric department if:

- a. The installed load would indicate that peak demands over 25 kW might be experienced; or
- b. The monthly energy consumption load exceeds 9,000 kWh. A customer on this schedule whose peak demand exceeds 25 kW during any 12-month period shall be billed under the schedule for large power commercial customers (schedule LP-S) for the next 12-month period beginning with the current month.

(6) *Minimum bill.* The minimum bill shall be the highest of the following:

- a. The customer charge.
- b. The minimum monthly charge as established in accordance with the line and service extension policy.

(7) *Billing adjustment.*

- a. In addition to the base rate charges, each customer's monthly bill shall include an appropriate power cost recovery factor as described in Subsection (g) ~~(h)~~ of this section.
- b. In addition to the base rate charges and power cost recovery charges, the customer shall be billed for all taxes, road use fees, franchise fees, or taxes applicable to the sale of electricity.

(8) *Conditions of service.*

- a. The service to the customer shall be subject to the rules, regulations, and policies of the city.
- b. The customer's electric wiring facilities shall conform to the National Electrical Safety Code or to city, state and local codes and ordinances if more stringent than the National Electrical Safety Code.
- c. The customer shall not resell nor share electric service with others.
- d. If the city should at any time become subject to the jurisdiction of any governmental body, this subsection shall be subject to such changes or modifications as may be ordered by such body.
- e. Special conditions of service shall be covered in an agreement for electric service.

(9) *Terms of payment.* The rates listed in this subsection are net, payable 15 days after being rendered. The gross rates are ten percent higher than the net rates listed. If the current monthly bill is not paid and received at city hall (205 North River Street, Seguin, Texas 78155) within 15 days after being rendered, the gross rates shall apply.

(10) *Administrative fee due to late payment.* The failure to pay all bills for electric energy furnished to any customer within the time stipulated for such payment shall be deemed notice for the discontinuance of electric service, and electricity shall be cut off and shall not be cut on again until all bills, including penalties, are paid in full, together with an appropriate administrative fee as established by the city council and set forth in Appendix C to this Code for regular hours reconnection or for after-hours reconnection, plus any applicable deposit fee. The electric service shall be discontinued as to all uses therefor for those customers who fail to pay for the charges as provided in this subsection.

(d) *Large power—Commercial service (LP-S).*

(1) *Availability.* This rate is available in the electric service area in the city under standards, terms and policies prescribed by the city.

(2) *Applicability.*

a. This rate is applicable to all commercial and industrial customers whose service is taken through one meter at one point of delivery and where the peak demand is between 25 kW and 500 kW.

b. This rate is not applicable where another source of energy is used for the same purpose or an equivalent purpose as the energy furnished directly by the city, except that such other source of energy may be used during temporary failure of the city.

(3) *Type of service.* The type of service available under this rate is 60 hertz alternating current service. Available secondary voltages are single-phase, 120/240 volts, or three-phase 120/240 volts, 120/208 volts, 240/480 volts, 277/480 volts. Volts of 2400/4160 may also be utilized if available at the point of service and at the discretion of the city. Primary service of 7200/12470 volts may also be available. Three-phase customers served through underground primary and pad-mounted transformers shall receive service at 120/208 volts or 277/480 volts.

(4) *Base rate charges.* Each customer receiving electric service under this rate classification shall be billed for the following base rate charges as established by the city council and set forth in Appendix C to this Code:

a. Customer charge, per meter.

b. Demand charge, per kW, for all peak demand.

c. Energy charge, per kWh, for all kWh.

(5) *Peak demand.* The peak demand shall be the maximum 15-minute measured kW in the month, but not less than 50 percent of the peak demand measured in the 12-month period ending with the current month. If at any time a customer on this schedule receives services without a peak demand in excess of 25 kW during any 12-month period, the schedule for small commercial service customers (schedule SCS) shall apply beginning with the first month succeeding such 12-month period. A customer on this schedule whose peak demand exceeds 500 kW for any billing period during any 12-month period shall be billed under the schedule for

large power industrial customers (schedule IND) for the next 12-month period beginning with the current month.

(6) *Minimum bill.* The minimum bill shall be the customer charge plus the demand charge.

(7) *Billing adjustment.*

a. In addition to the base rate charges, each customer's monthly bill shall include an appropriate power cost recovery factor as described in Subsection (g) ~~(h)~~ of this section.

b. In addition to the base rate charges and power cost recovery charges, the customer shall be billed for all taxes, road uses fees, franchise fees or taxes applicable to the sale of electricity.

(8) *Conditions of service.*

a. The service to the customer shall be subject to the rules, regulations, and policies of the city.

b. The customer's electric wiring facilities shall conform to the National Electrical Safety Code or to city, state and local codes and ordinances if more stringent than the National Electrical Safety Code.

c. The customer shall not resell or share electric service with others.

d. If the city should at any time become subject to the jurisdiction of any governmental body, this subsection shall be subject to such changes or modifications as may be ordered or required by such body.

e. Special conditions of service shall be covered in an agreement for electric service.

(9) *Terms of payment.* The rates listed in this subsection are net, payable 15 days after being rendered. The gross rates are ten percent higher than the net rates listed. If the current monthly bill is not paid and received at city hall (205 North River Street, Seguin, Texas 78155) within 15 days after being rendered, the gross rates shall apply.

(10) *Administrative fee due to late payment.* The failure to pay all bills for electric energy furnished to any customer within the time stipulated for such payment shall be deemed notice for the discontinuance of electric service, and electricity shall be cut off and shall not be cut on again until all bills, including penalties, are paid in full, together with an appropriate administrative fee as established by the city council and set forth in Appendix C to this Code for regular hours reconnection or for after-hours reconnection, plus any applicable deposit fee. The electric service shall be discontinued as to all uses therefor for those customers who fail to pay for the charges as provided in this subsection.

(11) *Power factor.* A power factor charge shall be applied to customers whose power factor is less than 90 percent lagging, as determined by the appropriate metering or calculation of the customer's power factor. If the power factor is determined to be less than 90 percent lagging,

the power factor charge for the corresponding billing period shall be calculated according to the following formula:

$$\text{PFC} = 4.4 \times D \times (0.9 - \text{PF})$$

Where:

PFC = Power factor charge

D = Customer's metered peak demand in kilowatts

PF = Customer's power factor

Metering devices necessary for measuring a customer's power factor may be installed at the discretion of the city without notice.

(12) *Primary service.* Where service is taken by the customer at the city's available primary voltage and where the customer owns, operates and maintains all operating facilities except metering equipment required to take service at such voltage, a credit reflected in the demand charge as set forth in Appendix C to this Code shall be allowed.

(e) *Large power—Industrial service (IND).*

(1) *Availability.* This rate is available in the electric service area of the city under standards, terms and policies prescribed by the city.

(2) *Applicability.*

a. This rate is applicable to all commercial and industrial customers whose service is taken through one meter at one point of delivery and where the peak demand is greater than 500 kW.

b. This rate is not applicable where another source of energy is used for the same purpose or an equivalent purpose as the energy furnished directly by the city, except that such other source of energy may be used during temporary failure of the city.

(3) *Type of service.* The type of service available under this rate is 60 hertz alternating current service. Available secondary voltages are single-phase, 120/240 volts, or three-phase 120/240 volts, 120/208 volts, 240/480 volts, 277/480 volts. Volts of 2400/4160 may also be utilized if available at the point of service and at the discretion of the city. Primary service of 7200/12470 volts may also be available. Three-phase customers served through underground primary and pad-mounted transformers shall receive service at 120/208 volts or 277/480 volts.

(4) *Base rate charges.* Each customer receiving electric service under this rate classification shall be billed for the following base rate charges as established by the city council and set forth in Appendix C to this Code:

a. Customer charge, per meter.

b. Demand charge, per kW, for all peak demand.

c. Energy charge, per kWh for all kWh.

(5) *Peak demand.* The peak demand shall be the maximum 15-minute measured kW in the month, but not less than 50 percent of the peak demand measured in the 12-month period ending with the current month. If at any time a customer on this schedule receives service without a peak demand in excess of 500 kW for any month during any 12-month period, the schedule for large power commercial customers (schedule LP-S) shall apply beginning with the first month succeeding such 12-month period.

(6) *Minimum bill.* The minimum bill shall be the customer charge plus the demand charge.

(7) *Billing adjustment.*

a. In addition to the base rate charges, each customer's monthly bill shall include an appropriate power cost recovery factor as described in Subsection (g) ~~(h)~~ of this section.

b. In addition to the base rate charges and power cost recovery charges, the customer shall be billed for all taxes, road use fees, franchise fees, or taxes applicable to the sale of electricity.

(8) *Conditions of service.*

a. The services to the customer shall be subject to the rules, regulations, and policies of the city.

b. The customer's electric wiring facilities shall conform to the National Electrical Safety Code or to city, state and local codes and ordinances, if more stringent than the National Electrical Safety Code.

c. The customer shall not resell or share electric service with others.

d. If the city should at any time become subject to the jurisdiction of any governmental body, this subsection shall be subject to such changes or modifications as may be ordered or required by such body.

e. Special conditions of service shall be covered in an agreement for electric service.

(9) *Terms of payment.* The rates listed in this subsection are net, payable 15 days after being rendered. The gross rates are ten percent higher than the net rates listed. If the current monthly bill is not paid and received at city hall (205 North River Street, Seguin, Texas 78155) within 15 days after being rendered, the gross rates shall apply.

(10) *Administrative fee due to late payment.* The failure to pay all bills for electric energy furnished to any customer within the time stipulated for such payment shall be deemed notice for the discontinuance of electric service, and electricity shall be cut off and shall not be cut on again until all bills, including penalties, are paid in full, together with an appropriate administrative fee as established by the city council and set forth in Appendix C to this Code for regular hours reconnection or for after-hours reconnection, plus any applicable deposit fee. The electric service shall be discontinued as to all uses therefor for those customers who fail to pay for the charges as provided in this subsection.

(11) *Power factor.* A power factor charge shall be applied to customers whose power factor is less than 90 percent lagging, as determined by the appropriate metering or calculation of the customer's power factor. If the power factor is determined to be less than 90 percent lagging, the power factor charge for the corresponding billing period shall be calculated according to the following formula:

$$\text{PFC} = 4 \times \text{D} \times (0.9 - \text{PF})$$

Where:

PFC = Power factor charge

D = Customer's metered peak demand in kilowatts

PF = Customer's power factor

Metering devices necessary to measure a customer's power factor may be installed at the discretion of the city without notice.

(12) *Primary service.* Where service is taken by the customer at the city's available primary voltage and where the customer owns, operates and maintains all operating facilities except metering equipment required to take service at such voltage, a credit reflected in the demand charge as set forth in Appendix C to this Code shall be allowed.

(f) *Security lighting.*

(1) *Availability.* This rate is available in the electric service area of the city under standards, terms and policies prescribed by the city.

(2) *Applicability.* This rate is applicable to service to security lights installed and maintained by the city for customers at their request. Customers will be required to contract for this service for a period of time to be determined by the city. Service will be furnished under this rate schedule subject to the established rules and regulations of the city covering this type of service.

(3) *Monthly charges.* A flat monthly rate for security lighting, as established by the city council and set forth in Appendix C to this Code, and including the appropriate power cost recovery factor in subsection (g), shall be charged for each of the following types of security light installations:

a. *Class A.* Applicable for installations not exceeding 50 feet from the nearest service pole.

b. *Class B.* Applicable for all installations in excess of 50 feet from the nearest service pole. In addition to the flat monthly rate, the customer shall pay an installation charge for the cost of service distance that exceeds 50 feet.

c. *Class C.* Applicable for all underground installations. This type of installation may be determined by the customer, and all of the underground installation shall be installed at the expense of the customer.

(4) *Accessibility.* All light installations must be accessible for installation and maintenance purposes.

(5) *Conditions of service.*

a. The city shall determine the type and quality standards of lighting as to fixtures, locations, light density and others according to the policy in effect at the time the service is requested.

b. The city shall furnish, install, operate and maintain all lights and appurtenances, except that all underground parts of the lighting system shall be furnished, installed and maintained by the customer.

c. The city shall exercise reasonable diligence in lamp replacement and repairs during regular working hours. However, equal responsibility rests with the customer for reporting the need for the replacement and with the knowledge that replacement will be done only during regular working hours.

(6) *Terms of payment.* The rates in this subsection are net, payable 15 days after being rendered. The gross rates are ten percent higher than the net rates listed. If the current monthly bill is not paid and received at city hall (205 North River Street, Seguin, Texas 78155) within 15 days after being rendered, the gross rates shall apply.

(g) *Power cost recovery factor.* In addition to the appropriate base rates, each customer's monthly charges shall be increased by an amount equal to the total power cost incurred in providing service. The applicable per kilowatt hour power cost recovery factor shall be computed according to the following formula and all amounts in the formula shall exclude Standby Service to Power Plant:

$$\text{PCRF} = \frac{\text{PC} * \text{PCCF}}{\text{S}}$$

Where:

PC = Estimated monthly cost of power, including fuel expense, transmission charges, and ancillary charges of all customers.

PCCF = Power Cost Correction Factor which is applied to compensate for prior periods over or under collection of power costs due to the variance between actual power costs including fuel and revenues received from application of the Power Cost Recovery Factor (PCRF).

S = Energy (kilowatt hours) estimated to be sold to consumers.

(h) *Independent system operator (ISO) fee.* In addition to the appropriate base rate, each customer's monthly charges shall be adjusted by an amount which reflects the amount of the independent system operator (ISO) fee collected by the city's wholesale electric supplier for the benefit of the Electric Reliability Council of Texas (ERCOT), as said fee may change from time to time. The applicable per kilowatt hour ISO fee shall be a pass through rate as identified on the wholesale power invoice.

(i) *Fuel costs and power cost adjustment rebates.* Notwithstanding the provisions of this section with regard to adjustment of monthly electric charges, any refund representing a decrease in fuel costs of wholesale power supplier shall be retained in an emergency fund for the purpose of maintaining, improving and expanding the city's public utility system.

Section 3. Chapter 102, Utilities, Article II, Electricity, Subsections b, c, d, and e (rest of section and subsections remain the same) is amended as follows (underlining indicates added text, ~~strikethrough~~ indicates deleted text)

<i>Article II. Electricity</i>				
(b)	Residential service (RES):			<u>102-53</u> (b)
(1)	Base rates:			
	a.	Customer charge, per meter	12.00	
	b.	Energy charge, per kwh, for all kwh	0.0325 <u>0.03964</u>	
(2)	Administrative fee due to late payment:			
	a.	Regular hours, before 2:00 p.m.	20.00	
	b.	After hours, additional	40.00	
(3)	Connection fee:			
	a.	Regular hours, before 2:00 p.m.	25.00	
	b.	After hours, additional	40.00	

(c)	Small commercial service (SCS):				102-53(c)
	(1)	Base rates:			
		a.	Customer charge, per meter	25.00	
		b.	Energy charge, per kwh, for all kwh	0.0295 <u>0.03664</u>	
	(2)	Administrative fee due to late payment:			
		a.	Regular hours, before 2:00 p.m.	20.00	
		b.	After hours, additional	40.00	
	(3)	Connection fee:			
		a.	Regular hours, before 2:00 p.m.	30.00	
		b.	After hours, additional	40.00	
(d)	Large power—Commercial service (LP-1):				102-53(d)
	(1)	Base rates:			
		a.	Customer charge, per meter	75.00	
		b.	Secondary service demand charge, per kw, for all peak demand	2.00	
		c.	[Reserved]		

		d.	Primary service demand charge, per kw, for all peak demand	1.94	
		e.	[Reserved]		
		f.	Secondary service energy charge, per kwh	0.0275 <u>0.03464</u>	
		g.	Primary service energy charge, per kwh	0.026675 <u>0.03360</u>	
	(2)	Administration fee due to late payment:			
		a.	Regular hours, before 2:00 p.m.	20.00	
		b.	After hours, additional	40.00	
	(3)	Connection fee:			
		a.	Regular hours, before 2:00 p.m.	30.00	
		b.	After hours, additional	40.00	
(e)	Large power— Commercial <u>Industrial</u> service (LP-2 <u>Ind</u>):				102-53 (e)
	(1)	Base rates:			
		a.	Customer charge, per meter	200.00	
		b.	Secondary service demand charge, per kw, for all kw	3.00	

		c.	[Reserved]		
		d.	Primary service demand charge, per kw, for all kw	3.00	
		e.	[Reserved]		
		f.	Secondary service energy charge, per kwh	0.0130 <u>0.02014</u>	
		g.	Primary service energy charge, per kwh	0.0110 <u>0.01954</u>	
	(2)	Reserved			
	(3)	Administrative fee due to late payment:			
		a.	Regular hours, before 2:00 p.m.	20.00	
		b.	After hours, additional	40.00	
	(4)	Connection fee:			
		a.	Regular hours, before 2:00 p.m.	20.00	
		b.	After hours, additional	40.00	

Section 4. In accordance with Section 3.10 of the Seguin City Charter, this Ordinance shall become effective beginning October 1, 2019, said date being at least ten days after publication of this ordinance.

Section 5. If any clause or provision of this Ordinance shall be deemed to be unenforceable for any reason, such unenforceable clause or provision shall be severed from the remaining portions of the Ordinance, which shall continue to have full force and effect.

Section 6. City Staff is hereby authorized to submit this Ordinance as a supplement to the Seguin Code of Ordinances.

PASSED UPON FIRST READING this 16th day of July 2019.

PASSED UPON SECOND READING this 6th day of August 2019

DON KEIL, Mayor

ATTEST:

Naomi Manski, City Secretary